

30th January 2026

Planning and Delivering the Electricity Transmission Network

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January 2026



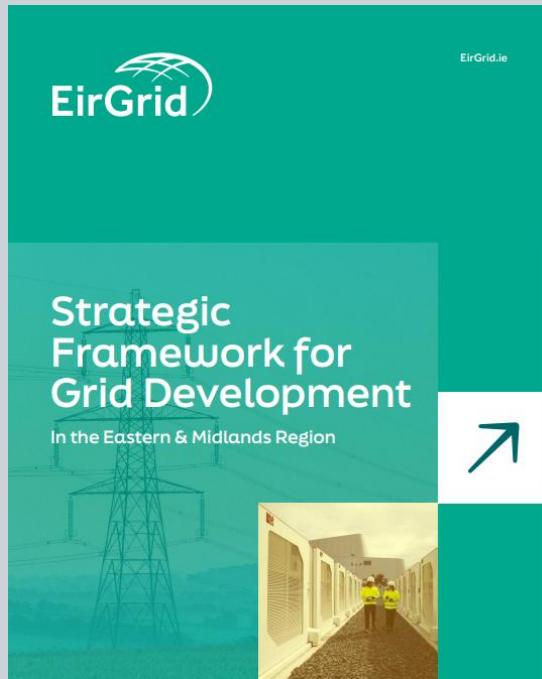
Tionscadal Éireann
Project Ireland
2040



National Level



Regional and County Level



Local Level (Projects)



Public Consultation for Fingal – East Meath project
October 2024

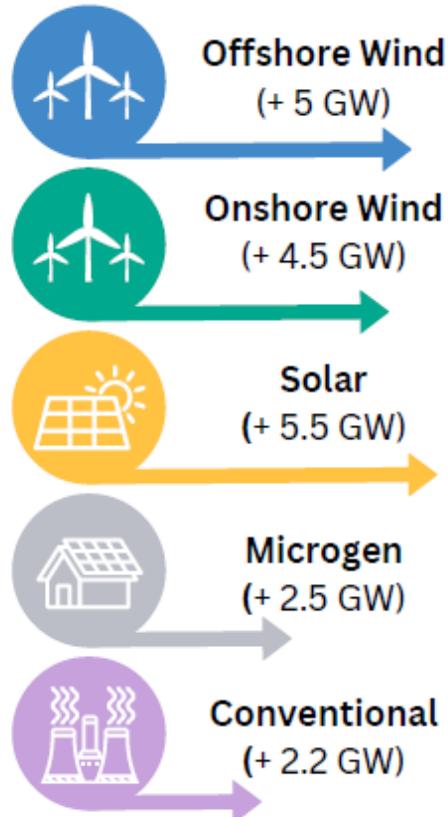
[Shaping Our Electricity Future Roadmap: A summary of version 1.1](#)

2020 – 2030:

Shaping Our Electricity Future

Whole of System Transitional Challenge for Ireland

Supply



Demand (+50%)

Large energy users (~ 1.6 GW)



Electric vehicles (~ 950 k)



Heat pumps (~ 600 k)



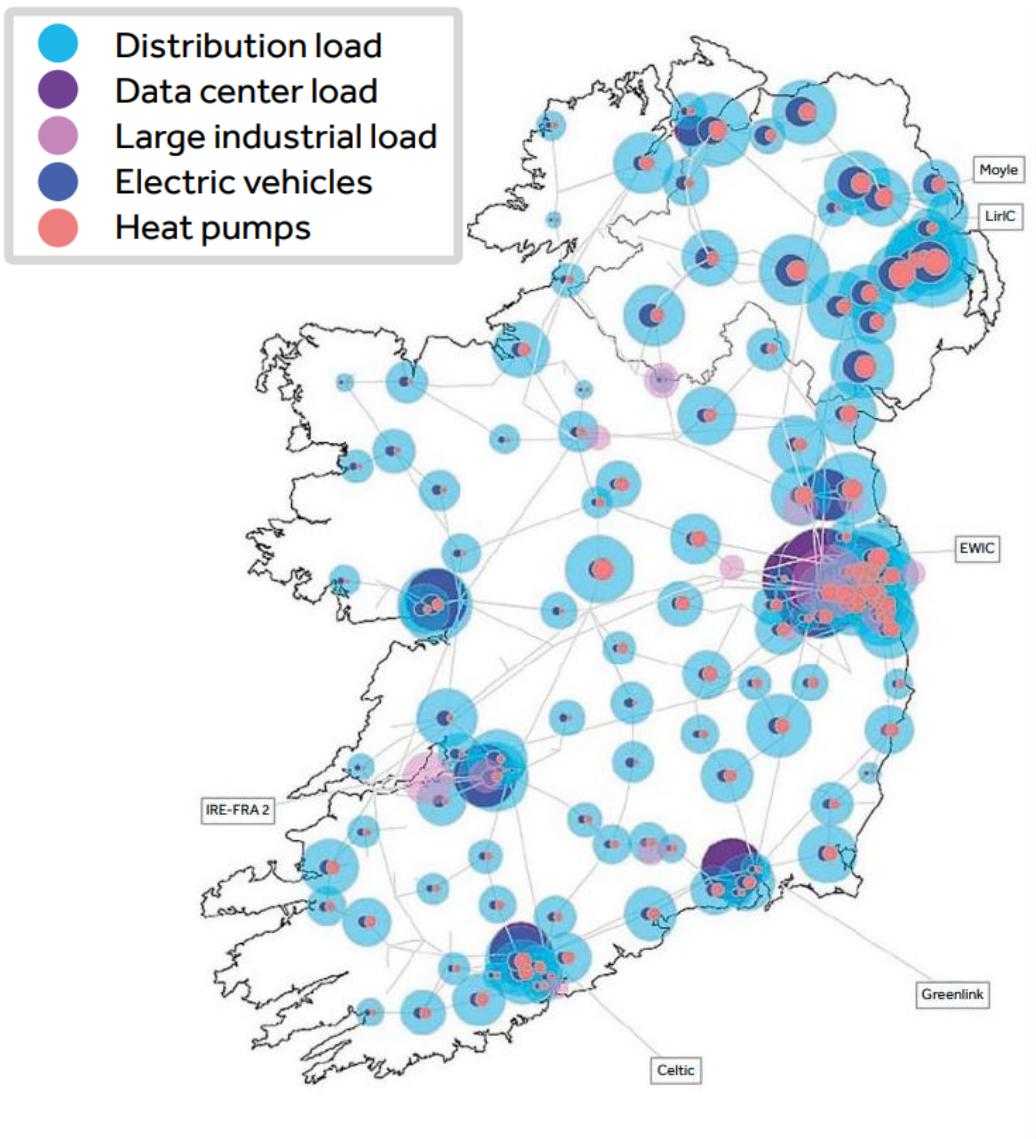
Social & Economic Growth



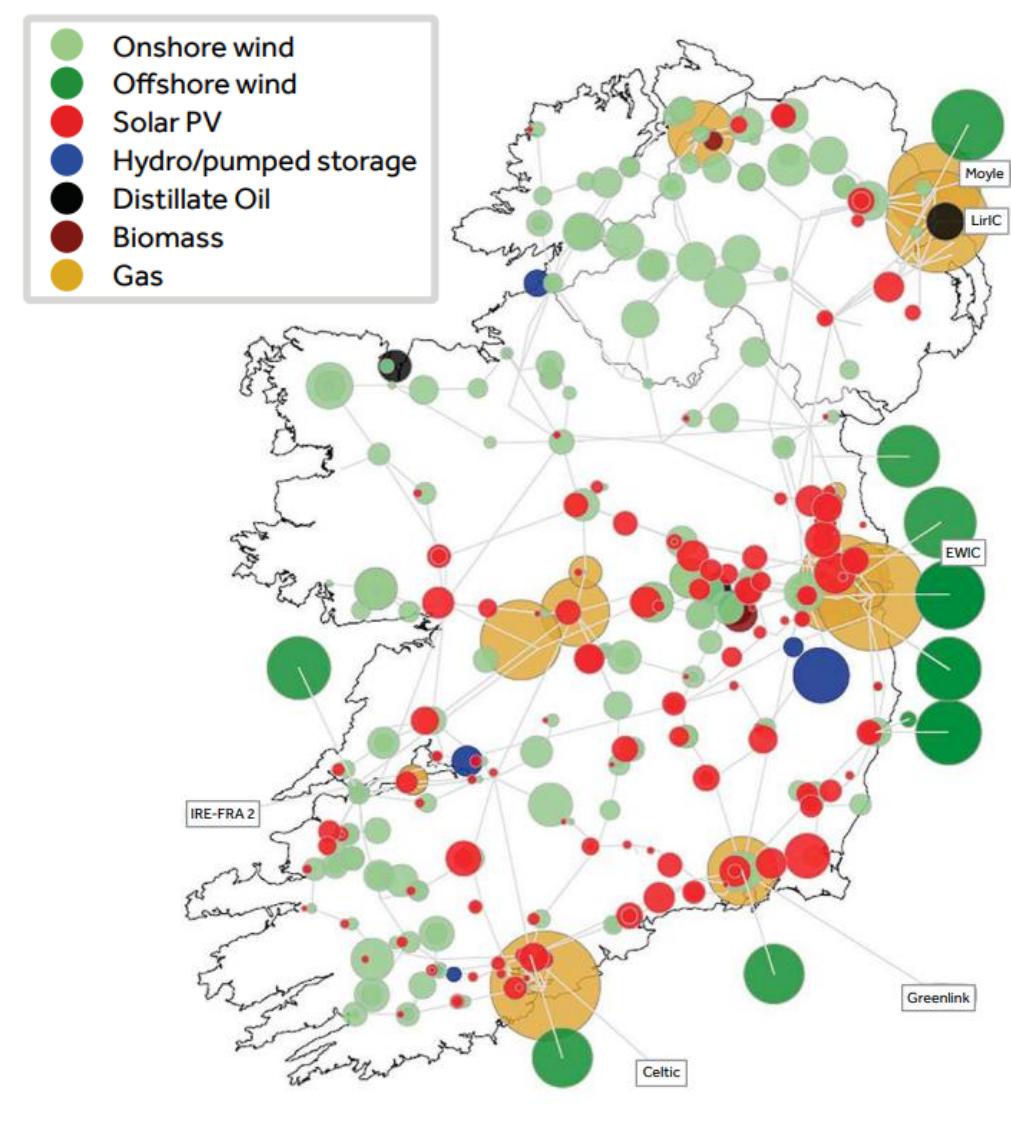
Shaping our electricity future

- + c. 350 Network Reinforcements
- + c. 25 Smart Network Devices
- + System Operated Transformation
- + Electricity Market Transformation
- + 4 HVDC Interconnectors
- + 2.8 GW Long Duration Storage
- + Over 20% Demand Flexibility
- + 10 GVAs Low Carbon Inertia Services

Forecast Electricity Demand in 2030



Forecast Electricity Generation in 2030



Shaping Our Electricity Future Roadmap: Version 1.1

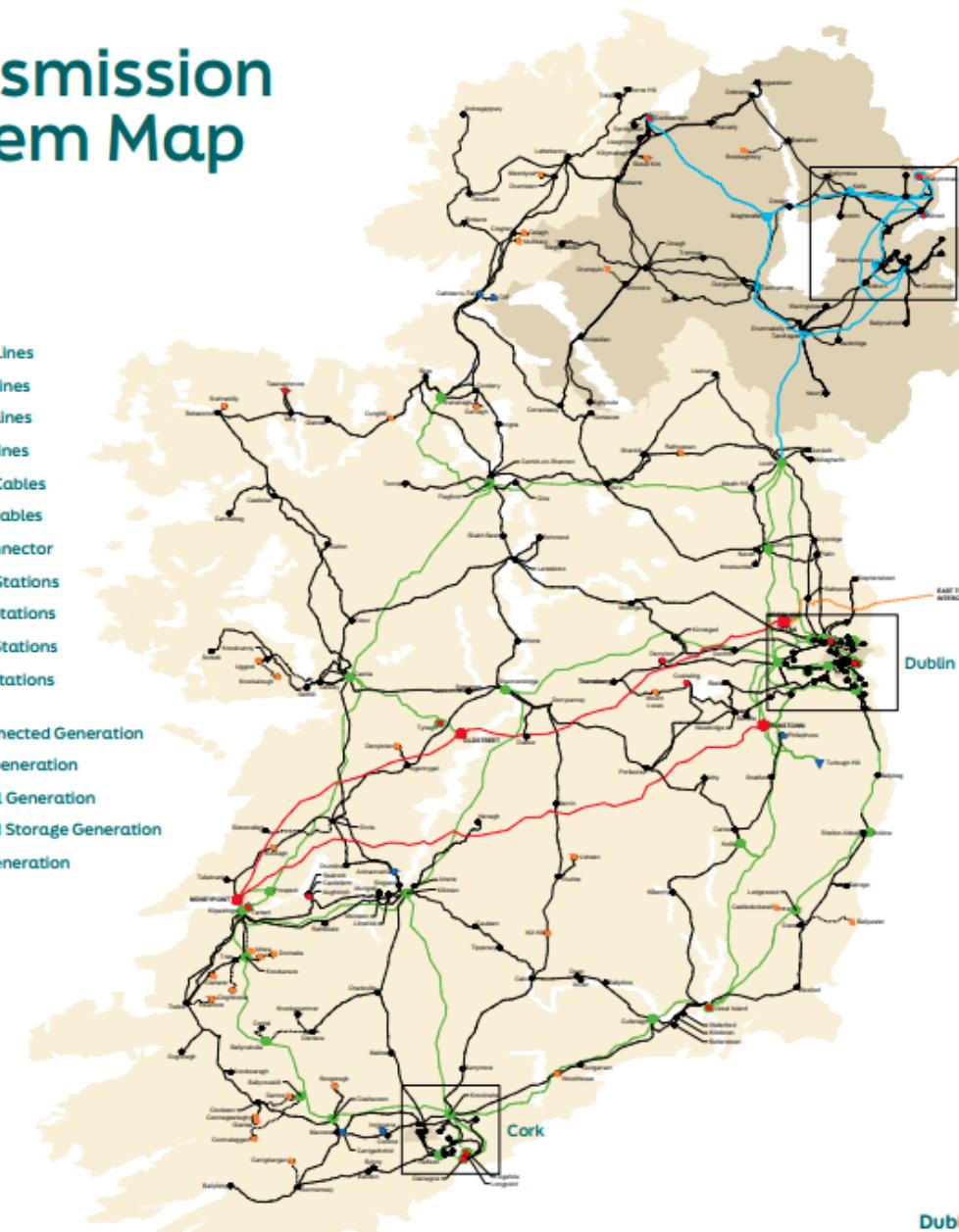
Transmission System Map

Legend

- 400kV Lines
- 275kV Lines
- 220kV Lines
- 110kV Lines
- 220kV Cables
- 110kV Cables
- Interconnector
- 400kV Stations
- 275kV Stations
- 220kV Stations
- 110kV Stations

Transmission Connected Generation

- Hydro Generation
- Thermal Generation
- Pumped Storage Generation
- Wind Generation



Transmission Development Plan 2024

Transmission System

Committed Projects

- 400 KV Lines
- 275 KV Lines
- 220 KV Lines
- 110 KV Lines
- HVDC Cables
- 220 KV Cables
- 110 KV Cables
- 400 KV Stations
- 275 KV Stations
- 220 KV Stations
- 110 KV Stations

- New assets
- Upgrades
- Refurbishments
- Upgrades and refurbishments
- New assets and refurbishments
- New assets and uprates
- New assets, uprates and refurbishments

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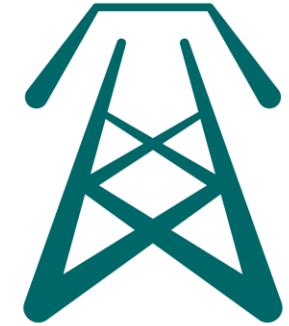
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Commission for Regulation of Utility (CRU)

The Commission for Regulation of Utilities (CRU) has today (18th Dec 2025) approved a landmark investment package of up to €18.9 bn in Ireland's national electricity grid and network for the regulatory period 2026-2030.



This five-year investment, outlined in CRU's Price Review Six, will see ESB Networks and EirGrid embark on a period of unprecedented grid and network development and delivery from 2026, building on the significant progress that has been made during the current investment period.



This baseline investment includes €11.4bn for ESBN (€8.9bn in capex, and €2.5bn in opex) and €2.4bn for EirGrid (€ 1.1bn in capex, and €1.3bn in opex).

[CRU Approves Record Investment in Ireland's Electricity Grid and Network | CRU.ie](https://www.cru.ie/press-releases/cru-approves-record-investment-in-irelands-electricity-grid-and-network)

Need for Grid Reinforcement

Economic	Local	Sustainability	Security of supply
<ul style="list-style-type: none">Capacity in network allows economic growth – agri-business, pharma, FDI, hi-tech/ICTNetwork improvements help to lower electricity costs	<ul style="list-style-type: none">Secure supply for:<ul style="list-style-type: none">Population Growth forecastedGrowth in EVs and electrification of existing and new railwaysElectricity for heating to replace oil and gas - heat pumps	<ul style="list-style-type: none">2030 target of 80% renewablesMore network improvements allow more renewable energy connections	<ul style="list-style-type: none">Secure and reliable transmission gridAging assets are replacedBetter resistance to extreme weatherFDI clients benefit from resilience in the network

Planning and Delivering the Electricity Transmission Network - Public Engagement

Sinéad Dooley - Head of Public Engagement

January 2026

Our 6 Step Approach to Project Development



Step One

How do we identify needs of the electricity grid?

Step Two

What technologies can meet these needs?

Step Three

What's the best option and what area may be affected

Step Four

Where exactly should we build?

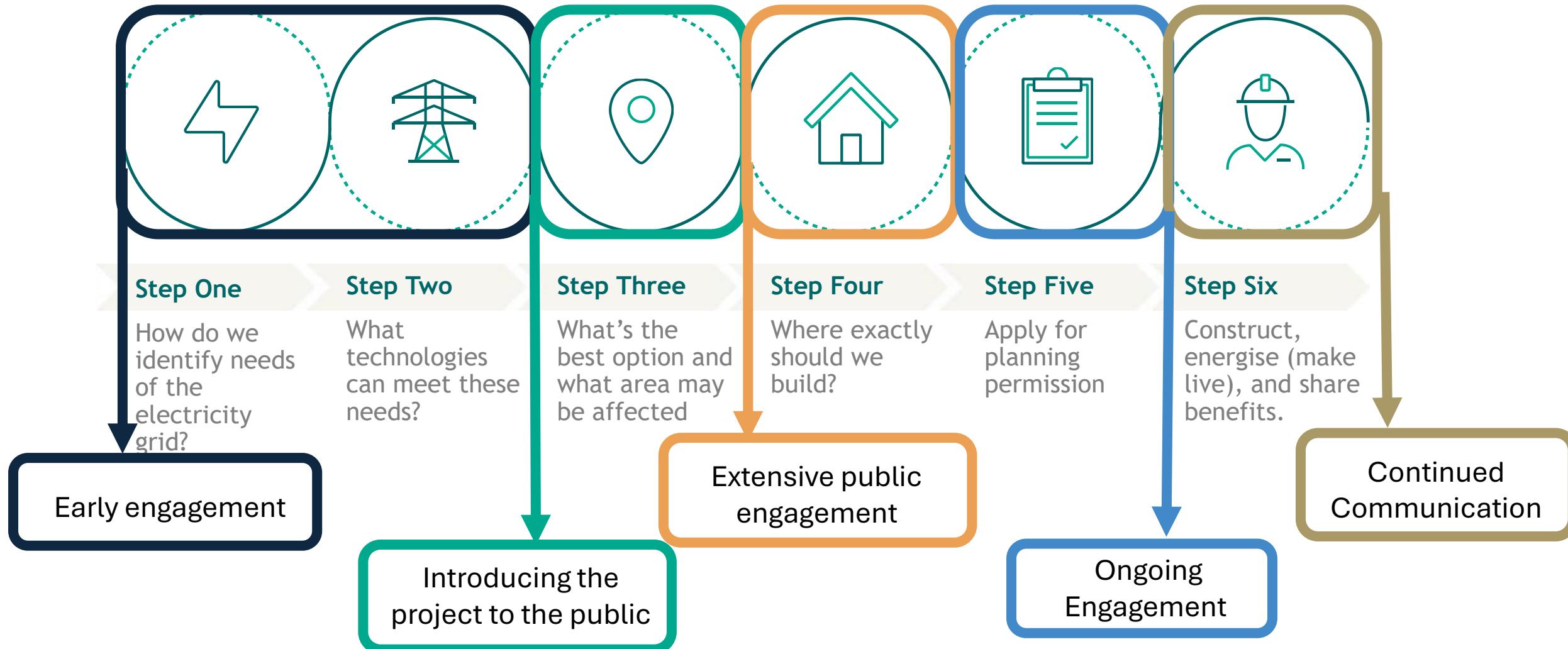
Step Five

Apply for planning permission

Step Six

Construct, energise (make live), and share benefits.

Our 6 Step Approach to Project Development – Public Engagement



Public and Community Engagement

Community Forums - giving a voice to local communities.
Established on all major grid development projects

Early Engagement Approach – on the ground in communities
Agricultural, Community and Fisheries Liaison Officers.

Project Consultations – tailored for each transmission project
Public Events, On-line virtual events, Mobile Information Unit

Energy Citizen roadshows – regional engagement across Ireland
Discussion on the role of energy in our communities

Community Benefit policy - three funding streams: Community,
Sustainability and Biodiversity

Consultation Portal – hosting consultations and surveys
Interactive site to enable stakeholder's submissions and views

Partnerships and Outreach - Young Social Innovators
Energy Citizen Awards, School Outreach Programme



Approach to Community Benefit

3 Stream approach: Community, Sustainability and Biodiversity.

Triple the previous € value, released over 3 phases.

Emphasis on creating and leveraging **Partnerships and funds**.

Putting **Participation** at the core – led by local **Community Forums**.

Development of project specific **Community Benefit Strategy**.

Emphasis on incorporating the **Sustainable Development Goals**.

Objective: building a **positive legacy** in Communities.



Accelerating Infrastructure Report and Action Plan

Pillar 4

"The State will provide better information to support a more informed debate but without improved public acceptance critical infrastructure will be subject to delays, leaving broader society worse off"

"Local input is built into the planning system. Too often however, opposition to critical infrastructure is magnified, while the broader benefits are disregarded. Fundamentally, we need adequate infrastructure to underpin everything we value as a society from homes, to jobs, to the preservation of our environment..."

To Conclude:

Understand the need:

- Facilitating renewable energy
- Increased demand requires increased supply
- Upgrading existing assets
- Constructing new assets

Engaging in the process:

- Supporting the community engagement events
- Informing communities of the need for development

Supporting future grid development:

- Strong strategic and statutory plan policy support for grid infrastructure programmes and projects
- Align County Development Plans with Grid Development Plans